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Whitby

500 Victoria Street West, Iroquois Park Sports Centre

Whitby, ON L1N 2M8

<http://choosewhitby.ca/>

Whitby Utilities

Natural Gas Providers

Enbridge Gas Distribution Inc.

Rate 6-Commercial and Industrial Customers

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location (Terminal Location) for non-residential purposes.

Charges	Rate: 01-Apr-18 (effective date)
Total Gas Supply Charge	9.4665
Delivery, First: 500	10.35 /m cubed
Next 1,050	8.2392 /m cubed
Next 4,500	6.7611 /m cubed
Next 7,000	5.8114 /m cubed
Next 15,250	5.3894 /m cubed
All over 28,300	5.2834 /m cubed
Delivery Price Adjustment (all volumes)	0.0000
Monthly Charge	70
Additional Items	Cap and Trade (included in Delivery to You on the bill) 3.3518 /m

Source: <https://www.enbridgegas.com/businesses/accounts-billing/gas-rates/large-volume-rates>

Electricity Providers

Whitby Hydro Electric Corporation Whitby

Effective Date
2018-01-01

General Service (less than 50 kW)

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Further servicing details are available in the distributors Conditions of Service.

Monthly Service Charge	26.87
Distribution Volumetric Rate	0.0210 \$/kWh

Additional Distribution Charge

Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019: \$4.02; Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers: \$/kWh 0.0013; Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018: \$/kWh -0.0028; Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018 Applicable only for Class B Customers: \$/kWh 0.0002 ; Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2018) - effective until December 31, 2018: \$/kWh 0.0010

Regulatory Asset Recovery	Time of Use: On Peak \$0.132/kWh; Mid Peak \$0.095/kWh; Off Peak \$0.065/kWh
Smart Meter Rate Rider	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018: \$ 0.79
Low Voltage Services Charge	
Retail Transmission Rate - Network Service Rate	0.0068 \$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.0062 \$/kWh
Retail Transmission Network Service Work - interval Metered	
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	
Wholesale Market Service Rate	0.0032 \$/kWh
Rural Rate Protection Charge	
Standard Supply Service - Administrative Charge (if applicable)	0.25
Additional Regulation and Other Charge (if applicable)	Rural Rate Protection Charge 0.0003 \$/kWh; Capacity Based Recovery (CBR) - Applicable for Class B Customers: 0.0004 \$/kWh

Source: <https://www.oeb.ca/industry/applications-oeb/electricity-distribution-rates/2018-electricity-distribution-rate#documents>

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Further servicing details are available in the distributors Conditions of Service.

Monthly Service Charge	\$207.90
Distribution Volumetric Rate	4.1399 \$/kW

Additional Distribution Charge	Rate Rider for Disposition of Global Adjustment Account (2018) - effective until December 31, 2018 Applicable only for Non-RPP Customers:\$/kWh 0.0013; Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018Applicable only for Non-Wholesale Market Participants: \$/kW -1.4329; Rate Rider for Disposition of Deferral/Variance Accounts (2018) - effective until December 31, 2018 : \$/kW 0.2829; Rate Rider for Disposition of Capacity Based Recovery Account (2018) - effective until December 31, 2018 Applicable only for Class B Customers: \$/kW 0.0866; Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2018) - effective until December 31, 2018: \$/kW 0.4172
Regulatory Asset Recovery	Market Price
Smart Meter Rate Rider	
Low Voltage Services Charge	0.3181 \$/kW
Retail Transmission Rate - Network Service Rate	2.7300 /kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	2.3528 /kW
Retail Transmission Network Service Work - interval Metered	
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	
Wholesale Market Service Rate	0.0032 \$/kWh
Rural Rate Protection Charge	
Standard Supply Service - Administrative Charge (if applicable)	0.25
Additional Regulation and Other Charge (if applicable)	Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0003; Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh 0.0004

Source: <https://www.oeb.ca/industry/applications-oeb/electricity-distribution-rates/2018-electricity-distribution-rate#documents>

Water Providers

Availability		Name of Provider	Durham region water system
Rated Capacity (cu.m.)		Major Source	Lake Ontario
Average Daily Demand (cu.m.)	48,897	Plant (if more than one)	Whitby Drinking Water System
Peak Demand (cu.m.)	79,712		
Effective Date	January 1, 2012		
Flat Water Rate	\$31.41		
Cost per cu.m. of Water	0-45:\$0.794; 45-4500: \$0.675; 4500+: \$0.620		

Other Water Fees

Water Connection Fee	19 mm dia.:(Apr 1 - Nov 30: \$2,973; Dec 1 - Mar 31: \$3,895); 25 mm dia.:(Apr 1 - Nov 30: \$3,075; Dec 1 - Mar 31:\$4100)		
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Source: http://www.durham.ca/departments/finance/servicefees/2012/water_sewer.pdf

Sewer Providers

Average daily demand (cu.m.)	Name of Sewage Provider	Durham region sewer system
Peak demand (cu.m.)	Type of Service	
Effective Date	January 1, 2012	
Flat Rate Charge	\$34.69	
Flat Rate As A % of Total Water Rate	0-45: 163.9%; 45-4500: 169.6%; 4500+: 155.2%	
Cost per cu.m. of Water	0-45:\$1.302; 45-4500: \$1.146; 4500+: \$0.963	
Sewer Connection Fee	100 or 125 mm (4 or 5) diameter: (Apr 1 - Nov 30: \$3,383; Dec 1 - Mar 31:\$4,408)	
Other Sewer Fees		

Source: http://www.durham.ca/departments/finance/servicefees/2012/water_sewer.pdf

Landfill Sites

Region of Durham Oshawa Waste Management Fac

Name of Agency	1640 Ritson Road North, Oshawa Ontario
Capacity Left at Current Site	
Plans for New Capacity	

Details:

Working Hours: Tuesday to Saturday, 8am-4pm (extended hours in summer), Closed Sundays, Mondays and Holidays

Tipping Fees:

Source: <http://www.whitby.ca/index.php?page=136>

The Region of Durham

Name of Agency	PO Box 623, 4600 Garrard Road, Whitby, Ontario, L1N 6A3
Capacity Left at Current Site	
Plans for New Capacity	

Details:

Working Hours: Monday to Friday, 8 a.m. to 5 p.m.

Tipping Fees:

Source: <http://www.whitby.ca/index.php?page=136>

Whitby Operations Centre

Name of Agency	333 McKinney Drive, Whitby, Ontario, L1R 3M2
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Capacity Left at Current Site

Plans for New Capacity		
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Details:

Working Hours: Monday to Friday, 7:30 a.m. to 4 p.m.

Tipping Fees:

Source: <http://www.whitby.ca/index.php?page=136>

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